

TATA POWER DELHI DISTRIBUTION LIMITED

Profit & Loss Account

Form No: S1

All figures in Rs Crores

Sl. No.	Particulars	FY 2019-20		Variance
		Audited	Actual	
A	Revenue			
1	Revenue from sale of power			
2	Non-tariff income	7,749.20		
3	Other Revenue/ subsidies - Sourcewise	244.07		
	Total Revenue or Income	7,993.27		
B	Expenditure			
1	Purchase of Power from Long term Sources			
2	Purchase of Power from Other than Long term Sources			
3	Transmission Charges			
	(a) Inter State			
	(b) Intra State			
4	Load Despatch Charges			
5	Operations and Maintenance Expenditure			
	(a) Repairs and Maintenance			
	(b) Employee costs (Excluding loans and advances to Staff)	199.88		
	(c) Administration and General expenses	561.42		
6	Net prior period credit/(charges)	115.26		
7	Other Debits, Write-offs			
8	Extraordinary items-- Regulatory Income/Expense	-462.71		
9	Less: Expenses Capitalized (A&G/Employee Expenses)	-56.52		
C	Profit before depreciation, interest and taxes	1,336.31		
D	Depreciation	333.16		
E	Provisions	12.18		
F	PBIT	990.97		
1	Interest & Finance Charges	354.85		
2	Less: Interest Capitalized	-9.95		
G	Total Interest and Finance Charges	344.90		
H	TOTAL EXPENDITURE	7,347.20		
I	Profit/Loss before Tax	646.07		
J	Income Tax	108.73		
K	Deferred Tax	123.19		
L	Other Comperhensive Income & Exceptional Item - Impairment of property plant equipment	-3.87		
M	Profit/Loss after Tax	410.27		

Figures are as per Audited Financial Statement for FY 2019-20

TATA POWER DELHI DISTRIBUTION LIMITED

Cash Flow Statement (Direct Method)

Form No.: S2

All figures in Rs Crores

SL. No	Particulars	Amount
A	Opening Cash and cash equivalents	24.25
B	Cash Inflows	
	Collection	
	<i>Towards sale of Energy *</i>	7,318.99
	<i>Towards subsidy disbursed</i>	669.68
	Collection from Open Access	11.07
	Collection from Pension Trust Surcharge	254.72
	Bulk supply of short term power sale (net of rebate)	88.89
	Proceeds from bank deposits	
	Disbursement of loan taken	
	<i>Capex</i>	600.00
	<i>Non Capex</i>	5,738.34
	Non Tariff/ Other Income	151.21
	Proceeds from Service Line Deposit	28.94
	Proceeds from Capital Grants/CCCW/CDW	148.92
	Net proceeds from CSD	48.82
	Advance Govt Subsidy	79.14
	Total Cash Inflow- "B"	15,138.73
C	Cash Outflow	
	Capital expenditure (Vendor Payments & net of sale of fixed assets)	477.19
	Power Purchase payment (net of rebate)	5,489.48
	Short Term Power Purchase payment	954.49
	Amount Paid to Pension Trust Surcharge	260.10
	Operation and Maintenance Expenses***	
	<i>Employee Expenses</i>	510.86
	<i>A & G Expenses</i>	111.26
	<i>R & M Expenses</i>	180.79
	<i>Others (IND AS 116)</i>	13.24
	<i>Advances</i>	94.70
	Statutory Dues	
	<i>Taxes paid (including tax deducted at source)</i>	112.41
	<i>Electricity Tax (net of Commission on E. Tax collection/other adjustment)</i>	288.25
	Dividend paid Both Equity & Preference Shares (including dividend tax)	119.78
	Financial Expenses	85.00
	Loan repayment	5,746.19
	Net Bank Deposit	65.53
	Financial Expenses	351.27
	Utilisation of Cash Credit during the year	254.34
	Repayment of Lease Liability	9.56
	Total Cash Outflow - "C"	15,124.45
D	Closing Cash/Bank balances ("D = (A+B-C)")	38.53

Notes:

* Collection towards sale of energy is calculated as Total Billed Amount during the year less (Non Energy Billed During the year & subsidy disbursed during the year).

** Other payments (net) is on account of movement in residual assets and liabilities.

***Operation and Maintenance Expense are considered as per Audited Financial Statements of the year.

TATA POWER DELHI DISTRIBUTION LIMITED

Annual Revenue Requirement for FY 2019-20

Form No: 53

Sl. No	Particulars	Amount	Variance	Remark
1	Power Purchase (MU) at TPDDL Periphery	9,751.72		Reconciliation with Audited Accounts of the Year (Please mention Exact Note/Schedule for the Audited Accounts), if available. Link with P & L A/c
2	Sale of Power (MU)	9,085.73		
3	Distribution Loss %	6.83%		
3.1	Distribution Loss in Mus	665.99		
1	Receipts			
a	Revenue from tariffs			
	i) Fixed Charges			
	ii) Energy Charges			
	iii) PPAC			
	iv) Surcharge for Regulatory Asset (8%)	7,584.08		
	v) Electricity Duty			
	v) Any Other Receipt			
b	Revenue subsidy from Govt.			
	Total	7,584.08		
2	Expenditure			
a	Purchase of Power from Long Term Sources			
b	Purchase of Power from Other than Long Term Sources			
c	Transmission Charges	6,299.25		
	i) Intra State			
	ii) Inter State			
d	Load Despatch Charges			
e	O&M Expenses			
	i) R&M Expense			
	ii) Employee Expenses	885.68		
	iii) A&G Expense			
	iv) Statutory Levies, Change in Taxes, etc.			
f	Depreciation	240.85		
g	Carrying Cost	366.77		
m	Other - Loss on Retirement-/ (charges)	19.09		
	Total	7,811.64		
3	Return as approved/ allowed by Commission	484.23		
4	Non Tariff Income	85.36		
5	Annual Revenue Requirement (2)+(3)-(4)	8,210.51		
6	Surplus(+) / Shortfall(-) : (1)-(5)+(6) before tariff revision	(626.43)		



Tata Power Delhi Distribution Limited
Break up of Power purchase cost for FY 2019-20

Sl No.	Particulars	Units Billed (MU)	Energy Charges (Rs. Cr.)	Fixed Cost (Rs. Cr.)	Interest (Rs. Cr.)	Incentive (Rs. Cr.)	Income Tax (Rs. Cr.)	Trading Margin (Rs. Cr.)	Open Access/Transmission Charges (Rs. Cr.)	Total Cost (Rs. Cr.)
64	TPDDL Solar	2.04	-5.50	-	-	-	-	-	-	-5.50
	Transmission									
65	PSCL POC BILL 1	-	-	-	-	-	-	-	-	461.17
66	PSCL POC BILL 3	-	-	-	-	-	-	-	-	148.28
67	PSCL NON POC BILL	-	-	-	-	-	-	-	-	18.24
68	DTL Wheeling Charges	-	-	-	-	-	-	-	-	275.12
69	DTL NRDC Charges	-	-	-	-	-	-	-	-	1.31
70	DTL Application Charges	-	-	-	-	-	-	-	-	0.10
71	DTL Reactive Energy Charges	-	-	-	-	-	-	-	-	7.35
72	DTL SLDG Charges	-	-	-	-	-	-	-	-	2.55
73	DTL STOA Credit	-	-	-	-	-	-	-	-	-135.95
74	BBMB Charges	-	-	-	-	-	-	-	-	0.43
75	Chandrapur Thermal Power Station - Unit 7 & 8 Tx Charges	-	-	-	-	-	-	-	-	1.56
76	CLP 350kV/17k Tx Charges	-	-	-	-	-	-	-	-	7.70
77	Mahajan power Tx Charges	-	-	-	-	-	-	0.00	-	0.36
78	Majla Thermal Power Station - Unit 6 Tx Charges	-	-	-	-	-	-	-	-	0.20
79	NERPL - SLDG	-	-	-	-	-	-	-	-	3.60
80	NERPL - Transmission	-	-	-	-	-	-	-	-	0.26
81	NERPL TRANSMISSION Charges	-	-	-	-	-	-	-0.05	-	0.03
82	SECI - SLDG	-	-	-	-	-	-	-	-	1.94
83	SECI - Transmission	-	-	-	-	-	-	-	-	6.21
84	SHEPL - SLDG	-	-	-	-	-	-	-	-	0.01
85	SHEPL - Transmission	-	-	-	-	-	-	-	-	0.01
86	THEP (Keshwar) - NRDC Charges	-	-	-	-	-	-	-	-	0.01
87	THEP (Tehr) - NRDC Charges	-	-	-	-	-	-	-	-	0.01
88	SEI - Transmission	-	-	-	-	-	-	-	-	2.03
89	THPPL - Transmission	-	-	-	-	-	-	-	-	0.87
90	NAPS Unit 1 & 2 NRDC	-	-	-	-	-	-	-	-	0.00
91	RAPS Unit 5 & 6 NRDC	-	-	-	-	-	-	-	-	33.12
92	Banking Purchase STOA	-	-	-	-	-	-	-	-	24.97
93	Bilateral purchase STOA	-	-	-	-	-	-	-	-	0.36
94	Bilateral sale STOA	-	-	-	-	-	-	-	-	7.00
95	Banking Sale STOA	-	-	-	-	-	-	-	-	46.46
96	EX Purchase STOA	-	-	-	-	-	-	-	-	4.73
97	EX Sale STOA	-	-	-	-	-	-	-	-	0.01
98	PXLL Purchase	-	-	-	-	-	-	-	-	0.00
99	NAPS Unit 1 & 2 NRDC	-	-	-	-	-	-	-	-	0.00
	Long Term Purchase	5,179.01	2,425.97	2,126.77	109.61	0.27	-4.08	156.38	920.35	57,37.28
	Short Term Purchase/Sale									
	Total All Bills									
SI No.	Particulars	Units Billed (MU)	Energy Charges (Rs. Cr.)	Fixed Cost (Rs. Cr.)	Interest (Rs. Cr.)	Incentive (Rs. Cr.)	Income Tax (Rs. Cr.)	Trading Margin (Rs. Cr.)	Open Access/Transmission Charges (Rs. Cr.)	Total Cost (Rs. Cr.)
1	1) DT Purchase	89.72	27.99	-	-	-	-	-	-	27.99
2	2) EX Purchase	1,071.08	332.80	-	-	-	-	-	-	335.39
3	3) Banking Purchase	723.06	188.78	-	-	-	-	2.59	-0.00	190.89
4	4) Bilateral Purchase	465.84	204.97	-	-	-	-	1.90	-	205.05
5	5) DAV Purchase	4.22	2.73	-	-	-	-	0.08	-	2.73
	Short Term Purchase	2,353.92	757.28	-	-	-	-	4.57	-0.00	761.85
1	1) DT Sale	-	-	-	-	-	-	-	-	-
2	2) EX Sale	-22.57	-10.46	-	-	-	-	-	-	-10.46
3	3) Banking Sale	-134.82	-50.41	-	-	-	-	0.32	-	-50.09
4	4) Bilateral Sale	-189.37	-54.50	-	-	-	-	-	-	-54.50
5	5) DAV Sale	-10.91	-4.99	-	-	-	-	-	-	-4.99
	Short Term Sale	-357.73	-119.86	-	-	-	-	-	-	-119.86
	Summary									
	Total All Bills									
SI No.	Particulars	Units Billed (MUs)	Energy Charges (Rs. Cr.)	Fixed Cost (Rs. Cr.)	Interest (Rs. Cr.)	Incentive (Rs. Cr.)	Income Tax (Rs. Cr.)	Others Charges (net of adj) (Rs. Cr.)	Open Access/Transmission Charges (Rs. Cr.)	Total Cost (Rs. Cr.)
1	1) Long term	8179.0	2426.0	2126.8	109.6	0.2	-4.1	158.4	0.1	4817.04
2	2) Transmission	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.2	920.24
3	3) Short Term Purchase	2353.9	757.3	0.0	0.0	0.0	0.0	4.6	0.0	761.85
4	4) Short Term Sale	504.1	-141.7	0.0	0.0	0.0	0.0	0.3	0.0	-141.43
	Net Power Purchase Cost	10028.07	3041.60	2126.77	109.61	0.27	-4.08	163.28	920.35	6357.70
	Total Consumption as per Audited Accounts	9751.72								6357.70



Tata Power Delhi Distribution Limited
Break up of Power purchase cost for FY 2019-20

Form No. F1

Sl No.	Name of Stations	FY 2019-20								Transmission Charges (Rs. Cr.)	Total Cost (Rs. Cr.)	
		Units Billed (MU)	Variable Cost (Rs. Cr.)	Fixed Cost (Rs. Cr.)	Interest (Rs. Cr.)	Incentive (Rs. Cr.)	Income Tax (Rs. Cr.)	Others Charges (net of addi) (Rs. Cr.)				
1	NTPC											
2	Auraya Gas Power Station	3.24	1.17	5.84	-	-	-	-	-0.70	0.35	6.65	
3	Badrapur Thermal Power Station	12.05	4.75	10.42	-	-	-	-	-1.77	0.63	15.79	
4	Dadri Gas Power Station		-10.53	3.06	-2.11	-	-	-	-1.04	-2.14	-13.50	
5	Farakka Super Thermal Power Station	40.20	15.11	10.26	-	-	-	-	0.03	2.50	25.83	
6	Feroze Gandhi Unchahar TPS 1	38.11	10.79	3.74	-	-	-	-	-0.13	-0.13	14.43	
7	Feroze Gandhi Unchahar TPS 2	31.46	10.69	5.12	-	-	-	-	0.16	0.77	15.00	
8	Feroze Gandhi Unchahar TPS 3	62.10	21.45	9.18	-	-	-	-	0.60	0.60	31.56	
9	Feroze Gandhi Unchahar TPS 4	41.19	14.11	7.68	-	-	-	-	0.01	0.01	22.39	
10	Kahaigaon STPS 1	92.90	20.74	10.73	-	-	-	-	0.04	0.04	30.08	
11	Kahaigaon STPS 2	307.36	64.63	36.00	-	-	-	-	-0.05	-0.05	31.46	
12	Koidam Hydro Power Station				-	-	-	-	0.00	0.00	10.54	
13	National Capital Therm Pwr. Dadri 1	23.96	9.54	7.12	-	-	-	-	-0.75	-0.75	3.00	
14	National Capital Therm Pwr. Dadri 2	28.78	10.31	8.49	-	-	-	-	-0.74	-0.74	12.89	
15	Rihand Super Therm Pwr Sin 1	205.69	37.93	17.85	-	-	-	-	-1.29	-1.29	13.06	
16	Rihand Super Therm Pwr Sin 2	265.97	36.08	18.99	-	-	-	-	-0.08	-0.08	44.01	
17	Rihand Super Therm Pwr Sin 3	312.31	43.24	20.89	-	-	-	-	-0.09	-0.09	54.41	
18	Singrauli Super Thermal Power Station				-	-	-	-	-0.62	-0.62	38.81	
19	Tacher Super Thermal Power Station				-	-	-	-	-0.22	-0.22	50.05	
20	Aravali Jhajar	545.23	211.29	351.75	-	-	-	-	0.00	0.00	63.30	
21	Bairasul	10.77	1.00	0.87	-	-	-	-	45.21	2.08	908.32	
22	Chamera-I	63.70	7.30	4.84	-	-	-	-	2.20	2.20	4.07	
23	Chamera-II	49.87	5.05	3.76	-	-	-	-	0.52	-0.01	12.66	
24	Chamera-III	40.84	8.57	9.07	-	-	-	-	0.32	0.01	16.65	
25	Dhauliganga	58.54	8.20	8.04	-	-	-	-	-0.17	0.01	9.14	
26	Dulhasi	75.13	19.34	17.21	-	-	-	-	-0.16	0.01	17.42	
27	Parbati-III	26.60	-10.92	27.91	-	-	-	-	-0.13	0.04	16.10	
28	Sevali	25.81	6.26	7.08	-	-	-	-	-0.08	0.35	13.61	
29	Tanakpur	17.62	2.68	3.53	-	-	-	-	0.18	0.00	6.39	
30	Uti	112.14	9.30	9.09	-	-	-	-	1.39	3.31	23.00	
31	Uti	71.39	12.81	13.75	-	-	-	-	-0.23	3.65	30.07	
32	NHPC Water Charges				-	-	-	-	-	-	6.50	
33	NHPC Water Charges				-	-	-	-	-	-	6.50	
34	Delhi State Genercos				-	-	-	-	-	-	6.50	
35	Gas Turbine Power Station (GTPS)	1.34	64.55	40.53	-0.44	-	-	-	0.08	0.08	104.72	
36	Pragati Power Station - I	295.98	153.69	30.99	0.16	-	-	-	4.89	4.89	27.18	
37	Pragati Power Station - III (Bawana)	797.21	303.78	468.78	67.10	-	-	-	0.00	0.00	194.84	
38	Rajghat Power-house	-0.15	-0.40	-	1.57	-	-	-	0.04	0.04	335.72	
39	Rohata CCPP				-	-	-	-	-	-	4.86	
40	Others				-	-	-	-	-	-	-2.16	
41	Minion Power	1,825.29	4,89.21	372.31	26.87	-	-	-	67.86	-	356.25	
42	CLP Jhajar	521.85	189.49	92.85	-	-	-	-	5.67	-	288.01	
43	Chandrapura Thermal Power Station - Unit 7 & 8	597.50	140.31	97.87	-	-	-	-	-	-	237.98	
44	Meja Thermal Power Station - Unit 6	144.42	44.16	29.07	-	-	-	-	-	-	73.23	
45	Sasan UMPP	441.48	50.73	6.00	1.79	0.24	-	-	0.05	10.75	69.96	
46	THEP (Koteswara)	35.98	8.23	8.98	0.04	-	-	-	0.00	0.00	17.25	
47	THEP (Tehr)	58.49	16.02	13.48	-	-	-	-	0.00	0.00	29.49	
48	Nalpa Jharki	207.90	23.69	26.03	2.73	-	-	-	-0.20	0.03	51.02	
49	Tala HEP	24.32	3.25	-	-	-	-	-	-	-	5.25	
50	NAPS Unit 1 & 2	112.18	30.51	-	-	-	-	-	-	-	36.11	
51	RAPS Unit 5 & 6	127.58	50.03	-	-	-	-	-	-	-	52.25	
52	DMSWSL	35.27	24.80	-	-	-	-	-	2.22	-	24.60	
53	NHPPL	47.69	20.50	-	-	-	-	-	2.67	-	23.17	
54	S-HEPL	48.98	19.61	-	-	-	-	-	-	-	16.61	
55	Singrauli Small Hydro	2.50	1.26	-	-	-	-	-	-0.24	-	1.02	
56	TOWMCL	49.88	32.03	-	-	-	-	-	-	-	32.03	
57	SECI	42.06	23.13	-	-	-	-	-	-	-	12.01	
58	SEI Salarvan	20.66	8.18	-	-	-	-	-	-20.19	-	23.13	
59	SEI Soorai	16.52	6.54	-	-	-	-	-	-	-	12.01	
60	SEI Sunshine	22.39	8.86	-	-	-	-	-	-	-	6.54	
61	THPPL	3.96	1.53	-	-	-	-	-	-	-	8.66	
62	Net metering	0.82	0.45	-	-	-	-	-	-	-	1.53	
63	REC Purchase		142.41	-	-	-	-	-	14.90	-	0.45	
											157.31	



Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																				
Details of the Billed Revenue From 01-Apr-2019 To 31-Mar-2020																				
S. No.	Category	Type	Account Number under which the bill is being billed	BILLING REPORT												Summary				
				Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ³	PPCA Amount Billed	Surcharge of 5%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁴	Net Units Sold	Total Revenue including Subsidy but excluding E- Tax, 5% surcharge and Pension Trust Surcharge	Collection ⁵
				MW	No.	MW	No.	MU	MRWAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	Rs. Cr.	Rs. Cr.

Auditor Certificate provided as Annexure A-1



TATA POWER DELHI DISTRIBUTION LIMITED													
Supplement to Form F2 (a)										Form No: F2 (a)			
Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order													
Domestic		0-200 Units		201-400 Units		401-800 Units			801-1200 Units		Above 1200 Units		
		0-200	MUS	0-200	201-400	0-200	201-400	401-800	0-200	201-400	401-800	800-1200	Above 1200
		MUS		MUS		MUS			MUS		MUS		MUS
1.1 (a)	Upto 2 KW Load	817.85		1,028.04				627.19				84.47	17.81
1.1 (b)	2 KW to 5 KW Load	64.38		230.29				365.77				175.21	65.17
1.1 (c)	5 to 15 KW Load	22.13		76.73				198.13				166.57	227.77
1.1 (c)	15 to 25 KW Load	0.14		0.52				3.13				4.72	35.56
1.1 (c)	Above 25KW	0.01		0.03				0.24				0.48	85.55



TATA POWER DELHI DISTRIBUTION LIMITED

Revenue & Capital Subsidies for FY 2019-20

Form No.: F3

All figures in Rs Crores

Sl. No	Particulars	Opening Balance	Received	Disbursed/Utilised	Closing Balance
A	Revenue Subsidies And Grants				
1	Billed Subsidy		-669.68	-669.68	0.00
	Sub-Total		-669.68	-669.68	0.00
B	Capital Subsidies And Grants				
	Sub-Total	-	-	-	-



TATA POWER DELHI DISTRIBUTION LIMITED

Income from investments and Non-Tariff Income

Form No: F4

SI. No	Particulars	All figure in Rs Crore	
		PY (2019-20)	Actual
A	Non Tariff Income		
	Late Payment Surcharge Collected		19.38
	Less- LPSC financing Cost		-8.73
	Service Line Charges		28.94
	Maintenance Charges		12.68
	Less- Incentive On Street Light Maintenance		-1.11
	Commission on DVB arrears		0.04
	Commission on Energy Tax Collection		9.01
	Miscellaneous Operating Income		4.07
	Other Non-operating Income		1.79
	Interest on Consumer Security Deposit		-7.15
	Open Access Charges		12.28
	Sub-Total		71.20
B	Other Business Income (Net)		14.16
	Sub-Total		14.16
	Total		85.36



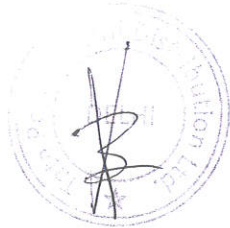
TATA POWER DELHI DISTRIBUTION LIMITED

Repair & Maintenance Expenditure

Form No: F5

All figure in Rs Crore

Sl.No.	Particulars	FY (2019-20)
		Actual (As per Audited Financial Statement)
1	Sub-Station	199.88
	I) Owned	
	ii) Outsourced	
2	Transformer other than installed in Sub Station	
3	Building	
4	Civil Works	
5	Others Works	
6	Lines, Cables Net Works etc.	
7	Vehicles	
8	Furniture and Fixtures	
9	Office Equipments	
10	Spare Inventory for maintaining Transformer redundancy	
11	Sub station maintenance by private agencies	
	Total	199.88



TATA POWER DELHI DISTRIBUTION LIMITED

Employee Cost and Provisions

Form No: F6

All figure in Rs Crore

Sl. No	Particulars	PY (2019-20)
		Actual (As per Audited Financial Statement)
	Employee's Cost	
1	Salaries	
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
4	Medical Expenses Reimbursement	
5	Leave Travel Asslstance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-Imbursement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
	Apprentice And Other Training Expenses	
	Payment/Contribution To PF Staff Pension And Gratuity	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund - Invested	
	Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	Total D	
	Bonus/Exgratia To Employees	
	Grand Total	561.42
	Chargeable To Construction Works	56.52
	Balance Item 'F' Aproprate For (F)-(G)*	504.90
	<i>Note: Inlcuding Interim impact of 7th Pay Commission</i>	

TATA POWER DELHI DISTRIBUTION LIMITED

No. of Employees as on 31.03.2020

Form No: F6(a)

Sl. No	Particulars	PY (2019-20)
		Number of Employees
1	Total number of Employees in the opening (Excluding employees directly allocated for projects)	3344
1.1	DVB employees (out of above)	1158
1.2	Other than DVB Employees (out of above)	2103



TATA Power Delhi Distribution Limited

Adminstration & General Expenses

Form No: F7

All figures in Rs Crore

Sl.No.	Particulars	PY (2019-20)
		Actual (As per Audited Financial Statement)
A)	Administration Expenses	
1	Rent rates and taxes (Other than all taxes on income and profit)	
2	Insurance of employees, assets, legal liability	
3	Revenue Stamp Expenses Account	
4	Telephone,Postage,Telegram, Internet Charges	
5	Incentive & Award To Employees/Outsiders	
6	Consultancy Charges	
7	Technical Fees	
8	Other Professional Charges	
9	Conveyance And Travel (vehicle hiring, running)	
10	DERC License fee	
11	Plant And Machinery	
12	Security / Service Charges Paid To Outside Agencies	
13	Regulatory Expenses	
14	Ombudsman Expenses	
15	Consumer Forum	
	Sub-Total of Administrative Expenses	
		115.26
B)	Other Charges	
1	Fee And Subscriptions Books And Periodicals	
2	Printing And Stationery	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
4	Contributions/Donations To Outside Institute / Association	
5	Electricity Charges To Offices	
6	Water Charges	
7	Public Interraction Program	
8	Any Other expenses	
	Sub-Total of other charges	
C)	Legal Charges	
D)	Auditor'S Fee	
E)	Frieght - Material Related Expenses	
F)	Departmental Charges	
G)	Total Charges net of Provision for Contingency	115.26
	Note : Provision for Contingencies is related to Generation Business hence excluded	
H)	Total Charges Chargeable To Capital Works	
I)	Total Charges Chargeable to Revenue Expenses	

Sl.No	Particulars	Financial Year of Commissioning	Previous Year (2019-20)				Provision For Depreciation on GFA (net of consumer contribution)				Net Fixed Assets	
			Gross Fixed Assets									
			Opening Balance	Addition During Year	Decapitalization	Closing Balance	Opening Balance	Addition During	Decapitalization	Closing Balance	Opening Balance	Closing Balance
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, poles, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection		5,414.80	567.64	62.52	5,919.92	1,826.04	240.85	34.14	2,032.75	3,588.76	3,887.17
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Any other items											
	Total (1 to 9)		5,414.80	567.64	62.52	5,919.92	1,826.04	240.85	34.14	2,032.75	3,588.76	3,887.17



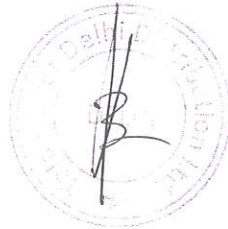
TATA POWER DELHI DISTRIBUTION LIMITED
Format for Capitalization for FY 2019-20

Form No.: F9

S.No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code /Unique Code No.	Functional Location	Amount Capitalized	Material Cost	Labour & Transportation	Road Restoration Charges	Interest During Construction	Liquidated damages	A&G Expenses	Date of Electrical Inspector clearance	Date of COD	Remarks
-----INFORMATION SHALL BE SUBMITTED IN DUE COURSE OF PRUDENC CHECK-----																



Particulars			Interest Rate	PY (2019-20)
				Actual (As per Audited Financial Statement)
A	I	Interest and Finance Charges on Long Term Loans / Credits from the Fls/banks/organisations approved by the State Government		244.26
		Total of I (Weighted average)		244.26
	II	Interest on Working Capital Loans Or Short Term Loans		40.39
		Total of A : I + II		284.65
B		Other Interest & Finance Charges		
	1	Cost of raising Finance & Bank Charges etc.		1.66
	2	Interest on Security Deposit		59.86
	3	Dividend on non-convertible cumulative redeemable preference shares		
	4	Other Interest		0.00
	5	Interest on lease liability (gross)		0.23
		Total of B		8.45
C		Grand Total Of Interest & Finance Charges: A + B		70.20
D		Less: Interest & Finance Charges Chargeable to Capital Account		354.85
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D		9.95
				344.90



TATA POWER DELHI DISTRIBUTION LIMITED
 Loan details for financial year 2019-20

Serial No.	Name of Lender (Institution/ Bank/Company)	Loan No.	Loan details				Moreatorium period, if any	Principal						Payment of interest		
			Details of sanction			Opening Balance		Disbursed		Repaid		Closing Balance	Rate of interest	Date of Payment of	Amount paid (net of rebate, if any)	
			Date of Sanction	Amount	Period of Loan			Amount	Date	Amount	Date					
Auditor Certificate provided as Annexure A-7																



TATA POWER DELHI DISTRIBUTION LIMITED		
Statement of Sundry Debtors and provision for Bad & Doubtful Debts		Form No: F12
		All figures in Rs Crores
Sl.No.	Particulars	FY 2019-20
		Actual (As per Audited Financial Statement)
1	Receivable from customers as at the beginning of the year	27,062.56
	a) Domestic	8,823.84
	b) Non-Domestic	6,361.93
	c) Industrial	3,162.11
	d) Agriculture	154.75
	e) Mushroom Cultivation	
	f) Public Lighting	2,320.93
	g) Delhi Jal Board	96.21
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	0.25
	j) DMRC (Supply at 220 kV and 66 kV)	4,657.18
	k) Advertisements and Hoardings	25.61
	l) E-Rikshaw	52.73
	m) Staff	7.77
	n) Other Debtors	1,399.26
2	Revenue billed for the year	8,33,669.86
	a) Domestic	2,65,387.48
	b) Non-Domestic	2,15,070.83
	c) Industrial	2,96,673.86
	d) Agriculture	919.81
	e) Mushroom Cultivation	
	f) Public Lighting	12,866.08
	g) Delhi Jal Board	21,791.62
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	-
	j) DMRC (Supply at 220 kV and 66 kV)	17,490.96
	k) Advertisements and Hoardings	85.83
	l) E-Rikshaw	1,107.34
	m) Staff	565.80
	n) Other Including /nforcement	1,710.23

Sl.No.	Particulars	FY 2019-20
		Actual (As per Audited Financial Statement)
3	Collection for the year	8,24,339.06
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	2,66,997.76
	b) Non-Domestic	2,13,042.10
	c) Industrial	2,89,530.96
	d) Agriculture	983.66
	e) Mushroom Cultivation	
	f) Public Lighting	11,902.74
	g) Delhi Jal Board	21,766.69
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	0.25
	j) DMRC (Supply at 220 kV and 66 kV)	16,682.10
	k) Advertisements and Hoardings	82.87
	l) E-Rikshaw	1,068.02
	m) Staff	571.68
	n) Other Including /nforcement	1,710.23
4	Adjustment for the year	(314.16)
	a) Domestic	(1,385.07)
	b) Non-Domestic	(1,167.70)
	c) Industrial	(296.78)
	d) Agriculture	(223.13)
	e) Mushroom Cultivation	
	f) Public Lighting	69.01
	g) Delhi Jal Board	(84.13)
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	0.00
	j) DMRC (Supply at 220 kV and 66 kV)	40.73
	k) Advertisements and Hoardings	(1.58)
	l) E-Rikshaw	7.36
	m) Staff	1.61
	n) Other Including /nforcement	2,725.53
5	Gross receivable from customers as at the end of the year	36,079.20
	a) Domestic	5,828.49
	b) Non-Domestic	7,222.96
	c) Industrial	10,008.22
	d) Agriculture	(132.23)
	e) Mushroom Cultivation	
	f) Public Lighting	3,353.28
	g) Delhi Jal Board	37.01
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	-
	j) DMRC (Supply at 220 kV and 66 kV)	5,506.77
	k) Advertisements and Hoardings	27.00
	l) E-Rikshaw	99.41
	m) Staff	3.51
	n) Other Including /nforcement	4,124.78

Sl.No.	Particulars	FY 2019-20
		Actual (As per Audited Financial Statement)
6	Receivables against permanently disconnected consumers	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
7	Receivables(4-5)	
8	% of provision	
9	Provision for bad and doubtful debts	
<p>Note 1: Refer Sheet Name Final Master which is used for compilation of Rate Category in the desired format. Wherever Rate category is not assigned the same has been assigned on the basis of Prime category on the basis of account determination ID of that consumer</p>		
<p>Note 2: In the Form 2.1 Billed sale is separately shown for Temporary Supply & Misuse. However the collection against the same is shown in respective category. This is the main reason for difference in category Wise calculated closing debtor Vs actual closing Debtor</p>		
<p>Note 3: Adjustment column include Bad debt net of recovered (Gross Basis), Increase in Amnesty scheme Debtor (Considered in AT&C collection on disburse Basis) and unbilled Maintenance Charges etc..</p>		
<p>Note 4: Other Adjustment in Row Represent Not Paid at all sale Booked on collection basis</p>		
<p>Note 5: Financial book Adjustment contain Bad Debt , Not paid at all , SD charged in invoice & Debtor transferred to Advance from debtor etc...</p>		
<p>Note 6: Rate Category in Debtor is as per report which has been extracted recently</p>		
<p>Note 7: Opening & closing Debtor include Energy (Debtor against Sale) as well Non Energy Debtor (Debtor created other than sale) however the Revenue Billed & collected is Energy Collection as per past practice.</p>		

TATA POWER DELHI DISTRIBUTION LIMITED

Contributions towards Cost of Capital Assets

Form No: F 13

All figures in Rs Cr.

Sl No	Particulars	Balance at the beginning of the year	Previous Year		
			Additions during the Year	Capitalized during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	868.51		32.43	900.94
	Total	868.51	-	32.43	900.94



TATA POWER DELHI DISTRIBUTION LIMITED

Statement of Assets Not in Use

Form No: F14

All figures in Rs Crores

Sl. No.	Financial Year*	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
-----NIL-----						
*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year						



TATA POWER DELHI DISTRIBUTION LIMITED

Current Assets & Liabilities

Form No: F15

Sl.No.	Particulars	PY (2019-20)
		Actual
A	Current Assets, Loans and Advances	1,090.56
	Inventories	13.17
	Financial Assets	
	Trade Receivable	316.05
	Cash and bank equivalents	38.53
	Bank Balance other than above	101.34
	Other Financial Assets	329.29
	Other Current Assets	207.17
	Investments	85.00
B	Current Liabilities and Provisions (other than Short Term Borrowings)	1,494.60
	Financial Liabilities	
	Trade Payable	1,111.18
	Other financial liabilities excluding current maturities of borrowing and accrued interest/dividend	103.28
	Provisions	16.47
	Other Current Liabilities	263.67
C	NET CURRENT ASSETS (= A - B)*	(404.04)
	*Figures are as per Audited Financial Statement	



Allocation Statement - Revenue Requirement (for the year)

All figures in Rs Crores

Form F17

Wheeling Business		PY (2019-20)
Particulars		Trued up
	Expenditure	
A	Power Purchase Cost	-
B	O&M Expenses	549.12
C	Depreciation	185.46
D	ROCE	348.65
E	Carrying cost	66.02
F	Loss on Retirement	13.75
G	NTI	34.14
H	Total Wheeling Business ARR	1,128.84



Allocation Statement - Revenue Requirement (for the year)
 All figures in Rs. Crore

Form F18

Retail Business		PY (2019-20)
Particulars	Expenditure	Trued Up
A	Power Purchase Cost	6,299.25
B	O&M Expenses	336.56
C	Depreciation	55.40
D	ROCE including Tax	135.58
E	Carrying Cost	300.75
F	Loss on Retirement	5.35
G	NTI	51.22
H	Total Retail Business ARR	7,081.67



Tata Power Delhi Power Distribution Limited

Total Consumer Security Deposit including Temporary Security Deposit

Form-F19
(Rs.Cr.)

Sl. No.	Category	PY (2019-20)			
		Opening Balance	Received	Disbursed/ Utilized	Closing Balance
1	Domestic	182.49	42.63	(30.62)	194.50
2	Non Domestic	260.58	64.95	(37.71)	287.82
3	Public water works	-	-	-	-
4	Public Lighting	2.82	0.92	(0.48)	3.25
5	Industrial	218.13	43.15	(29.57)	231.71
6	Agriculture	0.68	0.05	(0.05)	0.68
7	Railway Traction	4.53	-	(4.46)	0.07
8	Mushroom	0.00	0.01	(0.00)	0.01
9	Temporary Supply	-	-	-	-
10	Others	-	-	-	-
	TOTAL	669.23	151.71	(102.89)	718.05
11	Less- Temporary supply & Security Deposit shown as current liability	43.85			43.52
	TOTAL	625.38			674.53



District-wise AT&C Losses

Form 21

Sl. No.	Particulars	Actual (Previous Year)- 2019-20								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	9751.72	9085.73	6.83%	7232.97	7.96	7155.16	7.96	8987.98	7.83%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									
	Total	9751.72	9085.73	6.83%	7232.97	7.96	7155.16	7.96	8987.98	7.83%



TATA POWER DELHI DISTRIBUTION LIMITED

Annual Revenue Requirement

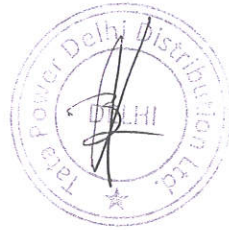
All figures in Rs Crores

Sl. No	Particulars	EY (FY 21-22)
		Projection
1	Power Purchase (MU) at TPDDL Periphery	9,818.63
2	Sale of Power (MU)	9,052.78
3	Distribution Loss %	7.80%
3.1	Distribution Loss in Mus	765.85
3.2	Intra State	
3.3	Inter State	
1	Receipts	
a	Revenue from tariffs	
	i) Fixed Charges	
	ii) Energy Charges	
	iii) PPAC	
	iv) Surcharge for Regulatory Asset (8%)	
	v) Electricity Duty	
	v) Any Other Receipt	
b	Revenue subsidy from Govt.	7,166.34
	Total	7,166.34
2	Expenditure	
a	Purchase of Power from Long Term Sources	
b	Purchase of Power from Other than Long Term Sources	
c	Transmission Charges	
	i) Intra State	
	ii) Inter State	
d	Load Despatch Charges	6,164.68
e	O&M Expenses	
	i) R&M Expense	
	ii) Employee Expenses	
	iii) A&G Expense	
	iv) Statutory Levies, Change in Taxes, etc.	892.56
f	Depreciation	276.40
g	Carrying Cost	575.47
h	Finance Charges	
i	Less: Interest capitalised	
j	Less: Finance charges capitalised	
k	Less: O&M capitalised	
l	Extraordinary Items	
m	Other - Loss on Retirement-/ (charges)	
	Total	7,909.12
3	Return as approved/ allowed by Commission (ROCE)	514.25
4	Non Tariff Income	85.36
5	Annual Revenue Requirement (2)+(3)-(4)	8,338.01
6	Additional Impact on account of Deficit in Pension Trust	
7	Surplus(+)/ Shortfall(-) : (1)-(5)+(6) before tariff revision	(1,171.66)
8	Tariff Revision - Impact	
8	Surplus(+)/ Shortfall(-) : (6)-(7) after tariff revision	

Income from investments and Non-Tariff Income

Form No: F4
Figure in Rs Crore

Sl. No	Particulars	EY (2021-22)
		Projection
A	Non Tariff Income	Based on NTI offered for Trued up for FY 2019-20
	Late Payment Surcharge Collected	
	Less- LPSC financing Cost	
	Service Line Charges	
	Maintenance Charges	
	Less- Incentive On Street Light Maintenance	
	Commission on DVB arrears	
	Commission on Energy Tax Collection	
	Miscellaneous Operating Income	
	Other Non-operating Income	
	Interest on Consumer Security Deposit	
	Open Access Charges	
	Sub-Total	
B	Other Business Income (Net)	
	Sub-Total	
	Total	85.36



Repair & Maintenance Expenditure

Form No: F5
Figure in Rs Crore

Sl.No.	Particulars	EY (2021-22)
		Projection
1	Sub-Station	As per BPR 2019, R&M Expenses are allowed as a part of O&M expenses, hence separate figures are not given
	i) Owned	
	ii) Outsourced	
2	Transformer other than installed in Sub Station	
3	Building	
4	Civil Works	
5	Others Works	
6	Lines, Cables Net Works etc.	
7	Vehicles	
8	Furniture and Fixtures	
9	Office Equipments	
10	Spare Inventory for maintaining Transformer redundancy	
11	Sub station maintenance by private agencies	
	Total	



Employee Cost and Provisions

Form No: F6
Figure in Rs Crore

Particulars		EY (2021-22)
		Projection
	Employee's Cost	
1	Salaries	As per BPR 2019, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
b	...	
c	
d		
4	Medical Expenses Reimbursement	
5	Leave Travel Assistance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-Imbursement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
C	Apprentice And Other Training Expenses	
D	Payment/Contribution To PF Staff Pension And Gratuity	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund - Invested	
	Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	Total D	
E	Bonus/Exgratia To Employees	
F	Grand Total	
G	Chargeable To Construction Works	
	Balance Item 'F' Aproprate For (F)-(G)*	
	<i>Note: Inlcuding Interim impact of 7th Pay Commission</i>	
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	
	WPI	
	CPI	
	D.A Rate	

TATA Power Delhi Distribution Limited
Adminstration & General Expenses

Form No: F7

In Rs Crore

S.No.	Particulars	EY (2021-22)
		Projection
A)	Administration Expenses	
1	Rent rates and taxes (Other than all taxes on income and profit)	
2	Insurance of employees, assets, legal liability	
3	Revenue Stamp Expenses Account	
4	Telephone, Postage, Telegram, Internet Charges	
5	Incentive & Award To Employees/Outsiders	
6	Consultancy Charges	
7	Technical Fees	
8	Other Professional Charges	
9	Conveyance And Travel (vehicle hiring, running)	
10	DERC License fee	
11	Plant And Machinery	
12	Security / Service Charges Paid To Outside Agencies	
13	Regulatory Expenses	
14	Ombudsman Expenses	
15	Consumer Forum	
	Sub-Total of Administrative Expenses	
B)	Other Charges	
1	Fee And Subscriptions Books And Periodicals	
2	Printing And Stationery	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
4	Contributions/Donations To Outside Institute / Association	
5	Electricity Charges To Offices	
6	Water Charges	
7	Public Interraction Program	
8	Any Other expenses	
	Sub-Total of other charges	
C)	Legal Charges	
D)	Auditor'S Fee	
E)	Frieght - Material Related Expenses	
F)	Departmental Charges	
G)	Total Charges net of Provision for Contingency	
	Note : Provision for Contingencies is related to Generation Business hence excluded	
H)	Return as approved/ allowed by Commission (ROCE)	
I)	Total Charges Chargeable to Revenue Expenses	

As per BPR 2019,
Employee Expenses are
allowed as a part of O&M
expenses, hence separate
figures are not given

Interest & Finance Charges

			Particulars	Interest Rate	EY (2021-22)
					Projection
A	I		Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government		Interest on Capex Loans and Working Capital Loan is allowed as a part of ROCE, hence no separate figures are given
			Total of I (Weighted average)		
	II	Interest on Working Capital Loans Or Short Term Loans			
		Total of A : I + II			
B			Other Interest & Finance Charges		
		1	Cost of raising Finance & Bank Charges etc.		
		2	Interest on Security Deposit		
		3	Dividend on non-convertible cumulative redeemable preference shares		
		4	Other Interest		
			Total of B		
C			Grand Total Of Interest & Finance Charges: A + B		
D			Less: Interest & Finance Charges Chargeable to Capital Account		
E			Net Total Of Interest & Finance Charges : For Revenue Account: C-D		



TATA POWER DELHI DISTRIBUTION LIMITED

Contributions towards Cost of Capital Assets

Form No: F 13

Figures in Rs Cr.

Sl No	Particulars	Balance at the beginning of the year	Previous Year			Current Year			Ensuing Year		
			Additions during the Year	Capitalized during the year	Balance at the end of the Year	Opening Balance	Capitalized during the year	Balance at the end of the Year	Opening Balance	Capitalized during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	868.51		32.43	900.94	900.94	32.50	933.44	933.44	50.00	983.44
	Total	868.51	-	32.43	900.94	900.94	32.50	933.44	933.44	50.00	983.44



Allocation Statement - Revenue Requirement (for the year)

All figures in Rs Crores

Form F17

Wheeling Business		EY (2021-22)
Particulars		Projection
	Expenditure	
A	Power Purchase Cost	-
B	O&M Expenses	553.39
C	Depreciation	212.83
D	ROCE	370.26
E	Carrying cost	80.57
F	NTI	34.14
G	Total Wheeling Business ARR	1,182.90



Allocation Statement - Revenue Requirement (for the year)

All figures in Rs. Crore

Form F18

Retail Business		EY(2021-22)
Particulars		Projection
	Expenditure	
A	Power Purchase Cost	6,164.68
B	O&M Expenses	339.17
C	Depreciation	63.57
D	ROCE including Tax	143.99
E	Carrying Cost	494.90
F	NTI	51.22
G	Total Retail Business ARR	7,155.11



Sl. No.	Particulars	Projected- 2021-22								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	9818.63	9052.78	7.80%	6687.08	7.39	6653.64	7.39	9007.51	8.26%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									
		9818.63	9052.78	7.80%	6687.08	7.39	6653.64	7.39	9007.51	8.26%



Projection of Sales, Customers & Connected load for metered consumers

Form No: F22

S. No	Category	EY (2021-22)		
		Projection		
		Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1	Domestic			
1.1	Domestic			
1.1.1				
	0-200 Units	862	7,29,584	870
	201-400 Units	1,084	3,75,428	520
	401-800 Units	661	1,35,820	214
	801-1200 Units	89	12,403	21
	>1200 Units	19	1,743	3
1.1.2	Between 2 KW to 5 KW Connected Load			
	0-200 Units	68	44,065	147
	201-400 Units	243	66,427	217
	401-800 Units	386	65,658	222
	801-1200 Units	181	21,354	76
	>1200 Units	69	5,867	23
1.1.3	5 to 15 KW Load			
	0-200 Units	23	20,224	153
	201-400 Units	81	18,558	134
	401-800 Units	209	28,567	210
	801-1200 Units	176	16,343	125
	>1200 Units	240	15,282	132
1.1.3	15 to 25 KW Load			
	0-200 Units	0	204	4
	201-400 Units	1	132	2
	401-800 Units	3	342	6
	801-1200 Units	5	320	6
	>1200 Units	38	1,291	23
1.1.3	Above 25KW			
	0-200 Units	0	70	4
	201-400 Units	0	16	1
	401-800 Units	0	51	2
	801-1200 Units	1	54	2
	>1200 Units	90	605	57
1.2	Single Delivery Point on 11 KV CGHS	24	20	10
	Adjustment on account of Solar	-10		
1.4	DVB Staff	16	3,494	10
1.5	Misuse (Domestic)			
1.6	Theft (Domestic)	10		
ed/ allowed by	Non Domestic			
2.1	Upto 3kVA	154	1,67,389	284
2.2	Above 3kVA	1,243	64,419	963
2.3	Misuse (Non Domestic)			
2.4	Theft (Non Domestic)	1		
	Adjusted towards Solar	-22		
	Adjusted towards Open Access	-2		
3	Industrial	2,491	30,347	1,323
3.4	Misuse (Industrial)			
3.5	Theft (Industrial)	0		
	Adjusted towards Solar			
	Adjusted towards Open Access	-24		
4	Agriculture			
4.1	Agriculture	15	4,350	31
4.2	Misuse (Agriculture)			
4.3	Theft (Agriculture)	0		
5	Mushroom Cultivation			
5.1	Mushroom Cultivation	0.12	13	0.16
5.2	Misuse (Mushroom Cultivation)			
5.3	Theft (Mushroom Cultivation)	0.02		
6	Public Utilities	580	6,258	192
	Adjusted towards Open Access	-68		
7	Temporary Supply			
7.1	Domestic Connections including Group Hd	36	10,940	26
7.2	For threshers during the threshing season	23	5,388	13
8	Charging Station E Rikshaw	29	685	5
	Additional Units			
	Theft (E-Vehicle)	0.1		
9	Advertisement and Hoardings	0.34	243	1
10	Self Consumption	23	382	17
11	Misuse	2		1
12	Prepaid			
	Domestic			
	Non Domestic			
13	Others	1		
14	TOTAL	9,052.78	18,54,335	6,048

S. No.	Category	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/kWh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
1	Domestic	No.	MW	MU	Fixed Charges	Energy Charges	Rs. Cr.	Rs. Cr.	Rs. Cr.
1.1	Domestic								
1.1.1	Upto 2 KW Load				Rs. 20 / kW/ month				
	0-200 Units	729584	869.60	862.46	20.00	3.00	20.87	258.74	279.61
	201-400 Units	375428	519.66	1084.12	20.00	4.50	12.47	352.70	365.17
	401-800 Units	135820	213.96	661.41	20.00	6.50	5.14	250.63	255.77
	801-1200 Units	12403	20.92	89.08	20.00	7.00	0.50	41.53	42.03
	>1200 Units	1743	2.78	18.78	20.00	8.00	0.07	10.01	10.08
1.1.2	2 to 5 KW Load				Rs. 50 / kW/ month				
	0-200 Units	44065	146.82	67.90	50.00	3.00	8.81	20.37	29.18
	201-400 Units	66427	217.49	242.86	50.00	4.50	13.05	85.37	98.42
	401-800 Units	65658	222.15	385.72	50.00	6.50	13.33	164.05	177.38
	801-1200 Units	21354	76.15	180.76	50.00	7.00	4.57	89.31	93.88
	>1200 Units	5867	22.72	68.73	50.00	8.00	1.36	37.55	38.91
1.1.3	5 to 15 KW Load				Rs. 100 / kW/ month				
	0-200 Units	20224	152.61	23.34	100.00	3.00	18.31	7.00	25.31
	201-400 Units	18558	134.01	80.91	100.00	4.50	16.08	29.73	35.81
	401-800 Units	28567	210.32	208.94	100.00	6.50	25.74	91.60	117.34
	801-1200 Units	16343	125.35	175.86	100.00	7.00	15.01	93.54	108.59
	>1200 Units	15282	131.66	240.20	100.00	8.00	15.80	142.64	158.44
1.1.4	15 to 25 KW Load				Rs. 200 / kW/ month				
	0-200 Units	204	3.60	0.15	200.00	3.00	0.86	0.04	0.91
	201-400 Units	142	2.35	0.55	200.00	4.50	0.56	0.20	0.76
	401-800 Units	342	6.02	3.31	200.00	6.50	1.45	1.70	3.14
	801-1200 Units	320	5.64	4.98	200.00	7.00	1.35	2.95	4.30
	>1200 Units	1291	23.48	37.50	200.00	8.00	5.64	25.82	31.45
1.1.5	Above 25KW				Rs. 250 / kW/ month				
	0-200 Units	70	3.91	0.01	250.00	3.00	1.17	0.00	1.17
	201-400 Units	16	0.66	0.04	250.00	4.50	0.20	0.01	0.21
	401-800 Units	51	2.02	0.26	250.00	6.50	0.61	0.10	0.71
	801-1200 Units	54	2.02	0.51	250.00	7.00	0.60	0.26	0.86
	>1200 Units	605	56.75	90.22	250.00	8.00	17.02	70.21	87.24
1.2	Single Point Delivery Supply for GHS	20	10.32	24.45	150.00	4.50	1.86	5.72	7.57
	Adjustment on account of Solar			-10.00					
	Enforcement -Domestic (See Note 3)			0.00		8.75	0.00	8.63	8.63
2	Non-Domestic								
2.1	Upto 3kVA	167389	201.13	153.68	250.00	6.00	85.24	86.21	171.45
2.2	Return as approved/ allowed by Cur Peak Hours (ToD)	64419	962.51	1243.39	250.00	8.50	288.75	1087.92	1376.67
	Off-Peak Hours (ToD)								
	Adjusted towards Solar			-22.00					
	Adjusted towards Open Access			-2.00					0.00
	Enforcement -Non-Domestic (See Note 3)			1.07		21.84	0.00	2.34	2.34
3	Industrial	30347	1,322.62	2491.17	250.00	7.75	396.78	1966.52	2363.30
	Peak Hours (ToD)								
	Off-Peak Hours (ToD)								
	Adjusted towards Solar								
	Adjusted towards Open Access			-24.00					0.00
	Enforcement -Industrial (See Note 3)			0.41		18.73	0.00	0.77	0.77
4	Agriculture	4350	30.84	15.34	125.00	1.50	4.63	2.30	6.93
4.1	Peak Hours (ToD)								
4.2	Off-Peak Hours (ToD)								
	Enforcement -Agriculture (See Note 3)			0.08		13.85	0.00	0.11	0.11
5	Mushroom Cultivation	13	0.16	0.12	200.00	3.50	0.04	0.04	0.08
5.1	Peak Hours (ToD)								
5.2	Off-Peak Hours (ToD)								
	Enforcement -Mushroom Cultivation (See Note 3)			0.02					
6	Public Utilities	6258	192.24	580.46	250.00	6.25	57.67	347.38	405.05
6.1	Peak Hours (ToD)								
6.2	Off-Peak Hours (ToD)								
	Adjusted towards Solar								
	Adjusted towards Open Access			0.00					0.00
	Enforcement -Public Utilities (See Note 3)			-68.00					0.00
8	Advertisement & Hoardings	243	0.52	0.34	250.00	8.50	0.16	0.30	0.45
8.1	Peak Hours (ToD)								
8.2	Off-Peak Hours (ToD)								
	Enforcement -Advertisement & Hoardings (See Note 3)			0.00					
9	Temporary Supply								
9.1	Domestic Connections including Gro	10940	25.79	36.23	195.00	5.85	6.03	21.19	27.23
9.2	For threshers during the threshing s	5388	12.70	23.16	195.00	8.45	0.00	19.57	19.57
9.3	All other connections including construction projects								
10	Charging Stations for E-Rickshaw/ E-Vehicle on Single Delivery Point								
10.1	Supply at LT	685	5.27	29.48		4.50	0.00	13.27	13.27
10.1.1	Peak Hours (ToD)								
10.1.2	Off-Peak Hours (ToD)	0		0.00					
10.2.1	Supply at HT			0.00		4.00	0.00		
	Enforcement			0.07					
	Additional Units								
11	Own Consumption(See Note 4)	382	17.46	22.57			0.00	0.00	0.00
12	Staff	3494	9.51	15.98		3.08		4.92	4.92
13	MISUSE		1.00	1.76		16	1.56	2.82	4.38
14.1	Prepaid - Domestic (See Note 5)			0.00					
14.2	Prepaid - Non Domestic (See Note 5)								
15	Other Adjustments (See Note 6)			0.75					
16	Collection where Rate Category not found								
17	(-)Open Access Charges								
	Grand Total	1854335	6,048	9,053		1043	5346		6389



