



TATA POWER-DDL

TPDDL/REGULATORY/2021-22/PMG/03/279 Office of the Chief (Regulatory, Legal & PM)
Oct 21, 2021

The Secretary

Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi -110 017.

Subject: Submission of proposal for levy of Power Purchase Cost Adjustment Charges (PPAC) pertaining to Q2 of FY 2021-22.

Dear Sir,

This is with reference to the directions contained in the DERC (Business Plan) Regulations, 2019 notified by the Hon'ble Commission, towards levy of Power Purchase Adjustment Charges; excerpt of the relevant clauses are reproduced below:

Clause 30 (4)(a)

"in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings."

Clause 30 (5)

"The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."

Based on the power purchase bills for the period Quarter 2 (July 2021 to Sep 2021) of FY 2021-22, we have calculated the PPAC applicable in line with the PPAC methodology specified by the Hon'ble Commission. **Accordingly, the PPAC based on all bills works out to 1.82%** (excluding Dadri 1, since matter is subjudice before Hon'ble Delhi High Court and the same shall be considered in PPAC/True Ups upon the payments being made in line with directions of Hon'ble High Court. Also, DTL SCED credit amount has not been considered). The calculations have been detailed in **Annexure-1** enclosed with the letter and the same is being uploaded on our website.

Accordingly, in line with the above, we shall be levying PPAC of **1.64%** from the next billing cycle due from 26th Oct 2021 for the next 3 months. For the balance PPAC of **0.18%** i.e. (**1.82%-1.64%**), we shall be filing the petition before the Hon'ble Commission.

The PPAC has been calculated according to the methodology, Power Purchase Cost and Average Billing Rate specified in Tariff Order dated 30.09.2021 and applicable from 01.10.2021. We hope that the Hon'ble Commission's intent is the same and in case our interpretation is different from that of the Hon'ble Commission, we would request you to kindly confirm the same.

We hope the Hon'ble Commission finds the above in order.

Yours Sincerely,

For **Tata Power Delhi Distribution Ltd.**


Peyush Tandon

Chief (Regulatory, Legal & Power Management)

Encl: As mentioned above. **TATA POWER DELHI DISTRIBUTION LIMITED**

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Annexure-1

A. Power Purchase Adjustment Charges (PPAC) (in %age) for July 2021 to Sep 2021:

	PPAC Computations	UoM	Scenario	Remarks
Actual	Long Term ISGS	MUs	2568.1	
Actual	Long Term Genco	MUs	276.2	
Actual	CSGS	Rs. Cr.	1122.6	Net off rebate of 1.5% on CSGS including Bawana, 2.5% on NPCIL and 2% on Delhi Gencos.
Actual	Genco	Rs. Cr.	198.5	
Actual	Transmission amount	Rs. Cr.	232.4	
Actual	Short term sales	MUs	-351.6	
Actual	Short term purchase	MUs	776.4	
Approved	PGCIL losses	%age	2.00%	
Approved	DTL losses	%age	0.92%	
Approved	Distribution Losses	%age	7.80%	
Approved	Power Purchase Cost	Rs./kWh	4.49	After net off rebate over the approved base cost of Rs. 4.56/- per unit As per Tariff order for FY 2021-22
Approved	Average Billing Rate	Rs./kWh	7.04	
Calculation	Actual Power Purchase cost from Long Term Sources	Rs./kWh	4.64	
A	Total units procured from long term PPAs	MUs	2844	
B	Proportionate Bulk Sale of Power	MUs	-276	
C	Difference in base and actual PPC	Rs./kWh	0.15	
D	Actual Transmission Cost	In Rs. Cr	232.4	
E	Base Transmission charges	In Rs. Cr	241.6	Net off rebate of 1.5% over the approved Transmission cost of Rs. 151.92 cr. (PGCIL) for the quarter and 2% over the approved Transmission cost of Rs. 87.48 cr. (DTL) for the quarter.
Z	Units on which PPAC shall be applicable	MUs	2491.03	
PPAC		%age	1.82%	

Accordingly, PPAC as per above is computed as 1.64% for Q2 of FY 2021-22

